

CGRF formed under the provision of IE Act 2003, sub clause 42(5) as well
Notification No.2/2019 of GERC (CGRF & Ombudsman)

BEFORE THE CONSUMER GRIEVANCES REDRESSAL FORUM
MADHYA GUJARAT VIJ CO LIMITED
CORPORATE OFFICE, 5TH FLOOR SP VIDYUT BHAVAN,
RACECOURSE, VADODARA 390 007

Subject	Consumer Grievances Complaint No. MG-IV-30-2023-24
Complainant	Shri Dhanesh Shah, Partner M/s. Ganesh Industries, Plot No.122/1, Patel Vago, Village : Alindra, Tal: Savli, Dist: Vadodara
Respondent	Shri M N Prajapati, Dy Engineer, Baroda division office of MGVCL.
Date of hearing	24.01.2024 at Corporate Office, Vadodara

QUORUM	NAME
Chairperson	Shri S P Trivedi, Vadodara
Technical Member	Shri K B Dhebar, (RA&C) MGVCL Vadodara

The complaint dated NIL received on 10.01.2024 regarding Suomotu estimate issued for LT to HT, consumer No.19202/00352/1, Rs.11,00,381/-.

1.0 On 24.01.2024, the case of the Complainant Grievance was heard before Consumer Grievance Redressal Forum wherein Shri Dhanesh Shah, partner, appeared on behalf of complainant M/s. Ganesh Industries, Plot No.122/1, Patel Vago, Village : Alindra, Tal: Savli, Dist: Vadodara whereas Shri M N Prajapati, Dy Engineer, Baroda division office appeared as respondent on behalf of MGVCL before the Forum. Both the parties were heard

2.0 The brief history of the case is as under:

2.1 M/s Shree Ganesh Industries is a LTMD connection having Contract demand of 99 KW bearing consumer No.19202/00352/1 located at Plot No.122/1, Patel Faliyu Village: Alindra, under Nandesari Sub division of Baroda O&M division.

2.2 In FY 2022-23, consumer has drawn power in excess of 5% of contract demand four times for which notices dated 14.3.23 to regularize the demand was issued to consumer by Manjusar Sub Division.



- 2.3 As per the average of 4 maximum demand, consumer has to apply for HT connection to regularize the demand.
- 2.4 As consumer has not responded to the notice and not applied for HT connection as per the provision of Clause 4.95 of Hon GERC supply code-2015, Circular -75, respondent MGVCCL has started Suomotu procedure and a proposal for 124 KVA HT connection vide dated 15.09.23 was submitted to Circle office for approval & issue of estimate.
- 2.5 Circle office has issued estimate dated 13.10.2023, amounting Rs.11,00,381/-.
- 2.6 After passing of one month time limit of estimate payment, as consumer has not paid the estimate, as per provision of Circular-75, respondent MGVCCL letter dated 2.11.2023 informed Manjusr Sub Division to debit the estimate amount in consumer's monthly bill.
- 2.7 Accordingly, estimate was debited in consumer's Dec-23 Bill.
- 3.0 The representative of the complainant contended that -
- 3.1 The actual demand was exceeded than contract demand due to defective motor in "Aata Mill".
- 3.2 Now, they have removed defective motor and consumed consumption as per contract demand.
- 3.3 They did not require HT connection and continue existing LT connection of 99 KW.
- 3.4 They have requested to cancel suomotu procedure and agreed to pay minimum charges for two years and keep demand within their contract demand.
- 4.0 The respondent contended that -
- 4.1 As per the provision of Clause 4.95 of Hon GERC supply code-2015 and Circular -75 for review of contract demand in case of Demand based consumer issued by MGVCCL and time to time guide lines / clarifications



issued by GUVNL & MGVCCL regarding implementation of procedure of regularizing the demand no any exemption / relief is mentioned in payment of estimate or regularizing the demand.

4.2 As per consumer's monthwise maximum demand recorded in year 2022-23 & year 2023-24, the complainant has exceeded actual demand six times in the FY 2022-23.

4.3 Looking to above history and against the request made by consumer MGVCCL's submission is as under:

4.3.1 As per the provision of Clause 4.95 of Hon GERC supply code-2015 and Circular -75 for review of contract demand in case of Demand based consumer issued by MGVCCL and time to time guide lines / clarifications issued by GUVNL & MGVCCL regarding implementation of procedure of regularizing the demand no any exemption / relief is mentioned in payment of estimate or regularizing the demand.

4.3.2 Detail of consumer's monthwise maximum demand recorded in year 2022-23 & year 2023-24 is as under.

FY 2022-2023			FY 2023-2024		
Month	Contract Demand	Actual Maximum Demand Recorded	Month	Contract Demand	Actual Maximum Demand Recorded
Apr-22	65 KW	63 KW	Apr-23	99 KW	84 KW
May-22	99 KW	112 KW	May-23	99 KW	60.5 KW
Jun- 22	99 KW	112 KW	Jun-23	99 KW	76 KW
Jul-22	99 KW	115 KW	Jul-23	99 KW	89.7 KW
Aug-22	99 KW	101 KW	Aug-23	99 KW	94 KW
Sep-22	99 KW	96 KW	Sep-23	99 KW	98.7 KW
Oct-22	99 KW	96 KW	Oct-23	99 KW	96 KW
Nov-22	99 KW	91 KW	Nov-23	99 KW	82.9 KW
Dec-22	99 KW	99 KW	Dec-23	99 KW	100 KW
Jan-23	99 KW	102 KW			
Feb-23	99 KW	106 KW			
Mar-23	99 KW	84 KW			



4.4 Consumer's drawl after March'23 is within limit of contract demand, except for Dec'23 drawl is 100 KW against contract demand of 99 KW.

5.0 The Forum Members present at the hearing considered contention of both the parties and perused the records and considering them in detail, findings are as under:

5.1 As per available record and submission by respondent & complainant, it was confirmed that the maximum demand was recorded in excess of contract demand by more than 5% for more than four times during financial year 2022-23, the respondent MGVCL had issued 30 days' notice to the complainant for submitting an application form for enhancement of load.

5.2 It was observed that due to non-response of the consumer by the end of notice period, the procedure for enhancing the contract demand from 99 KW LTMD to 124 KVA HT and estimate issued in accordance with clause No.4.95 of GERC Supply Code 2015 by the respondent is in order.

Review of Contracted Load/ Sanctioned Load Contracted Demand

In case of HT, EHT and Demand Based LT connections, if the maximum demand was recorded to be in excess of contract demand by 5% or more for at least four times during last financial year, the licensee shall issue a 30-day notice to the consumer for submitting an application form for enhancement of load. If there is no response from the consumer by the end of the notice period, the licensee shall start the procedure for enhancing the consumer's contract demand to the average of four recordings of maximum demand shown by the consumer's MDI meter in the last financial year. In such case, the consumer shall be liable to pay all applicable charges as per provisions of this Code for regularization of the enhanced demand. The enhanced demand will be considered as revised contract demand on receipt of such charges and all provisions of agreement shall be applicable to such consumers for revised contract demand.

In case of non-Demand Based LT connections, review of Contracted Load/ Sanctioned Load shall be carried out once in a financial year and if it is found that connected load on such type of connection is 25% or more than the Contracted Load/ Sanctioned Load in case of Residential Consumers and 10% or more than the Contracted Load/ Sanctioned Load in case of other categories of consumers, the licensee shall issue a 60-day notice to the consumer for submitting an application form for enhancement of load. If there is no response from the consumer by the end of the notice period, the licensee shall



start the procedure for enhancing the consumer's Contracted Load/ Sanctioned Load to the load found at the time of inspection. In such case, the consumer shall be liable to pay all applicable charges as per provisions of this Code for regularization of the enhanced load. The enhanced load will be considered as revised Contracted Load/ Sanctioned Load on receipt of such charges and all provisions of agreement shall be applicable to such consumers for revised Contracted Load/ Sanctioned Load.

5.3 The Forum considered the contentions of the complainant and the contentions of Respondent and the facts, statistics, and relevant papers, which are on records, and considering them in detail, the findings are as under.

- a. The complainant prayed that he wanted to continue consumption of electricity as per the contract demand of 99 KW under the LT connection and they do not require HT tariff connection as per the contract demand of 124 KVA as proposed by the Respondent.
- b. During the hearing, as per Para No.3.4, the complainant stated that they agreed to pay the demand charge for a period of 2 years, subject to the difference between the contracted load of 99 KW and the demand of 124 KVA as per the Suomotu estimate issued by the Respondent under the HT Tariff.
- c. The action initiated by the Respondent to serve notices to the complainant to regularize the contract demand is also seen and by that way chance for the regularization of the contract demand was provided to the complainant. Excess demand records were intimated to the Complainant to control its contract demand or to avail the additional demand by the Respondent.
- d. In such type of cases, when the complainant had consented to the payment of two year minimum charges against the Differences of the contracted demand with the contract demand worked out under Suomotu proceeding by the Respondent, it is to look into the order passed by the ombudsman in a similar type of cases. Previously, the ombudsman had observed the merits in -

- (9) Case No. 46/2021 - Darshan A Shah, order dated. 13.12.2021
- (10) Case No. 01/2022 - Dura Plast, order dated.16.06.2022
- (11) Case No. 48/2022 - Arvindhbai B Patel, order dated 18.02.2023 and



(12) Case No. 20/2022 - Shri Gobind Nutritions Pvt Ltd, order dated 14.03.2023

and passed order in the respective cases. This case is having similar nature and the aforesaid direction is needed to apply here for the delivery of natural justice.

ORDER

6.0 The Forum Members present during the hearing considered contentions of both the parties and has come to the conclusion that -

6.1 The procedure for enhancing the contract demand from 99 KW LTMD to 124 KVA HT and estimate issued by respondent MGVCCL in accordance with clause No.4.95 of GERC Supply Code 2015 is in order in respect of complainant M/s. Ganesh Industries, Plot No.122/1, Patel Vago, Village : Alindra, Tal: Savli, Dist: Vadodara.

6.2 In view of the complainant's request, the Respondent shall collect the minimum charges of two years for the difference between the contracted load of 99 KW and the demand of 124 KVA and continue power supply under the 99 KW LT Connection of the complainant. If the complainant drawls demand exceed more than 5% of the contracted demand in the aforesaid LT connection, the contract demand shall be covered under clause no. 4.95 of the GERC's Electricity Supply code and related matters Regulation-2015 and regularize the contract demand of the complainant by taking the specific action immediately as per the aforesaid Provisions.

6.3 Suomotu estimate issued by respondent MGVCCL for enhancement of contract demand from 99 KW to 124 KVA HT shall be considered as deemed cancelled after receipt of payment of Minimum Charges for two years.




(K B Dhebar)
Technical Member


(S P Trivedi)
Chairperson

PS :

If the complainant is not satisfied with the order of this Forum, the complainant may approach Ombudsman only after payment of minimum 33% of the bill amount issued to the party in question. **The Office address of the Ombudsman is : The Staff Officer, Office of the Electricity Ombudsman, Gujarat Electricity Regulatory**

Procedure to make representations before Ombudsman***

1. Representation should be in writing duly signed by the complainant with his name and address.
2. Representation should be supported with affidavit.
3. True copy of order of Forum and original complaint made before Forum should be attached. Enclosed documents should be certified copies of the original documents.
4. The representation before Ombudsman should be submitted within 30 days from the date of order of Forum.
5. Copy of representation should be submitted at the office of Ombudsman. Copy of representation should be submitted to all respondents.
6. If the complainant is required to pay any amount according to the order of Forum, one-third of such amount should be deposited by complainant and proofs should be attached along with the representation.
7. The matter should not be pending before the competent Forum or any other court, tribunal, arbitrator or any other authority.
8. All representations should be with a sufficient cause, reasonable diligence causing the consumer prima facie loss and damages / inconvenience.
9. Representation may be submitted in English or Gujarati language

